



Borehole **40-08-09**

Log Event **A**

Borehole Information

Farm : <u>S</u>	Tank : <u>S-108</u>	Site Number : <u>299-W23-164</u>
N-Coord : <u>36,026</u>	W-Coord : <u>75,813</u>	TOC Elevation : <u>663.81</u>
Water Level, ft :	Date Drilled : <u>10/31/1971</u>	

Casing Record

Type : <u>Steel-welded</u>	Thickness : <u>0.280</u>	ID, in. : <u>6</u>
Top Depth, ft. : <u>0</u>	Bottom Depth, ft. : <u>95</u>	

Borehole Notes:

This borehole was drilled in October 1971 and completed to a depth of 100 ft with 6-in.-diameter casing. The driller's log contains no mention of perforations or grout; therefore, it is assumed that the borehole was not perforated or grouted. The casing thickness is assumed to be 0.280 in., on the basis of published thickness for schedule-40, 6-in. casing. The zero reference for the SGLS logs is the top of the casing, which is even with the ground surface of the farm.

Equipment Information

Logging System : <u>2</u>	Detector Type : <u>HPGe</u>	Detector Efficiency: <u>35.0 %</u>
Calibration Date : <u>05/1996</u>	Calibration Reference : <u>GJPO-HAN-5</u>	Logging Procedure : <u>P-GJPO-1783</u>

Log Run Information

Log Run Number : <u>1</u>	Log Run Date : <u>06/20/1996</u>	Logging Engineer: <u>Alan Pearson</u>
Start Depth, ft.: <u>95.0</u>	Counting Time, sec.: <u>100</u>	L/R : <u>L</u> Shield : <u>N</u>
Finish Depth, ft. : <u>14.0</u>	MSA Interval, ft. : <u>0.5</u>	Log Speed, ft/min.: <u>n/a</u>
Log Run Number : <u>2</u>	Log Run Date : <u>06/24/1996</u>	Logging Engineer: <u>Alan Pearson</u>
Start Depth, ft.: <u>0.0</u>	Counting Time, sec.: <u>100</u>	L/R : <u>L</u> Shield : <u>N</u>
Finish Depth, ft. : <u>15.0</u>	MSA Interval, ft. : <u>0.5</u>	Log Speed, ft/min.: <u>n/a</u>



Borehole **40-08-09**

Log Event A

Analysis Information

Analyst : D.L. Parker

Data Processing Reference : P-GJPO-1787

Analysis Date : 04/03/1997

Analysis Notes :

This borehole was logged in two log runs using a centralizer. The pre- and post-survey field verification spectra for both log runs met the acceptance criteria established for peak shape and system efficiency. The energy and peak-shape calibration from the appropriate field verification spectra that best matched the logging data were used to establish the channel-to-energy parameters used in processing the spectra acquired during the two log runs.

Casing correction factors for a 0.280-in.-thick casing were applied during the analysis.

Cs-137 was the only man-made radionuclide detected in this borehole. Cs-137 contamination was detected only at the ground surface with a concentration of 6.2 pCi/g.

The logs of the naturally occurring radionuclides show an increase in U-238 concentrations below a depth of 15 ft. An increase in K-40 concentrations was detected below a depth of about 47.5 ft. An increase in KUT concentrations occurs below a depth of about 59 ft.

The SGLS total count log plot reflects the log plots of the naturally occurring radionuclides.

Details concerning the interpretation of data for this borehole are presented in the Tank Summary Data Reports for tanks S-108 and S-109.

Log Plot Notes:

Separate log plots show the man-made and the naturally occurring radionuclides. The natural radionuclides can be used for lithology interpretations. The headings of the plots identify the specific gamma rays used to calculate the concentrations.

A combination plot includes the man-made and natural radionuclides, the total gamma derived from the spectral data, and the Tank Farms gross gamma log. The gross gamma plot displays the latest available digital data. No attempt has been made to adjust the depths of the gross gamma logs to coincide with the SGLS data.

Uncertainty bars on the plots show the statistical uncertainties for the measurements as 95-percent confidence intervals. Open circles on the plots give the MDL. The MDL of a radionuclide represents the lowest concentration at which positive identification of a gamma-ray peak is statistically defensible.